Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2017 (Thousand Barrels)

(Thousand barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	57,735			76,984	-16,469	-4,043	4,402	105,756	4,049	0	153,755
Hydrocarbon Gas Liquids	28,430	-627	2,528	2,374	-10,742		648	3,448	4,207	13,660	64,979
Natural Gas Liquids		-627	869	2,025	-10,111		428	3,448	4,207	12,503	63,361
Ethane	10,064		_				418		215	3,645	6,749
Propane			2,100	1,477	-6,861		522	4.075	128	6,160	26,150
Normal ButaneIsobutane	3,529 1,544		-1,137 -94	321 225	-1,017 10		-569 181	1,275 1,283	249 1	741 220	18,530 2,478
Natural Gasoline	,-	-627	-54	223	3,543		-124	890	3,615	1,736	9,454
Refinery Olefins		-027	1,659	349	0,040		220		5,015	1,157	1,618
Ethylene			,	-	_					-,	,0.0
Propylene			1,371	211	_		58			893	752
Butylene			288	138	_		162			264	866
Isobutylene			_	-	_		0			0	0
Other Liquids		31,567		455	-10,016	-3,649	-4,817	22,806	2,104	-1,735	61,710
Other Hydrocarbons		31,568		86	-17,577	-3,225	739	9,382	732	0	8,666
Hydrogen		´		-	,	1,174		1,174	-	0	
Oxygenates (excluding Fuel Ethanol)		1		_	-	0	0	-	1	0	7
Renewable Fuels (including Fuel Ethanol)		31,567		47	-17,577	-4,397	725	8,185	731	0	8,628
Fuel Ethanol		29,281		_	-16,725	-3,502	662	7,734	657	0	7,776
Renewable Fuels Except Fuel Ethanol		2,286		47	-851	-895	63	451	73	0	852
Other Hydrocarbons				39	-299	-2 	14 -831	23 1,077	1,190	-1,735	31 13.496
Motor Gasoline Blend.Comp. (MGBC)		-1		369	7,860	-425	-4,725	12,347	1,190	-1,735	39.548
Reformulated		-1		309	1,320	-593	-1,117	1,844	101	0	4,889
Conventional		-1		369	6,540	168	-3,608	10,503	181	ő	34,659
Aviation Gasoline Blend. Comp				-	_		_	-	_	-	_
Finished Petroleum Products		140	136,365	848	3,333	4,822	-6,083		2,195	149,396	52,284
Finished Motor Gasoline		140	80,277	040	169	3,927	230		140	84,143	6,309
Reformulated		140	11,423	_	-	781	_		-	12,204	- 0,005
Conventional		140	68,854	_	169	3,146	230		140	71,939	6,309
Finished Aviation Gasoline			17	2	106	´	-13		-	138	137
Kerosene-Type Jet Fuel			7,838	_	955		39		40	8,714	7,404
Kerosene			123	_			54		203	-134	160
Distillate Fuel Oil			31,577	71	4,786	895	-4,982		367	41,944	25,763
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			31,701 80	43	4,637 105	895	-4,839 35		0 48	42,114 102	24,963 419
Greater than 500 ppm sulfur			-204	28	44		-178		318	-272	381
Residual Fuel Oil ⁶			1,485	60	-934		-102		368	345	1,146
Less than 0.31 percent sulfur			70	_	-110		-59		NA	NA NA	11
0.31 to 1.00 percent sulfur			245	60	_		-16		NA	NA	178
Greater than 1.00 percent sulfur			1,170	-	-824		-27		NA	NA	957
Petrochemical Feedstocks			883		-126		-38			963	581
Naphtha for Petro. Feed. Use			673	82	-135		-38			658	438
Other Oils for Petro. Feed. Use			210		9		0			305	143
Special Naphthas			43 114	51	18		-27		200	139	130 625
Lubricants Waxes			21	199	251		-123 -2		41	487 -12	48
Petroleum Coke			5,418	19	-1,472		-139		636	3,468	1,258
Marketable			4,018	19	-1,472		-139		636	2,068	1,258
Catalyst			1,400							1,400	
Asphalt and Road Oil			4,107	271	-430		-1,020		198	4,769	8,570
Still Gas			4,008							4,008	
Miscellaneous Products			454	1	10		40		2	423	153
Total	86,165	31,080	138,893	80,661	-33,894	-2,871	-5,850	132,010	12,554	161,321	332,728

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other